



April 9, 2026

To: Pablo Arroyave, Chief Operating Officer

From: Bob Martin, Facilities O&M Director

Subject: O&M Report for March 2026

**OPERATIONS DEPARTMENT**

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 1-5 units for the month of March. The average rate of pumping for the JPP was 3,925 CFS for the month.

Total pumping at the JPP for March was 241,350 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated 1,381 acre-feet and pumped 147,311 acre-feet for the month. 21,031 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the month.

The Federal share in the San Luis Reservoir at the end of March was 769,969 acre-feet as compared to 818,845 acre-feet for March 31<sup>st</sup> of 2025.

During the month of March, releases from Friant Dam ranged from 427 to 1,100 CFS with 31,080 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 27,422 acre-feet for the month.

**Canal Operations Department**

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

17.77 R	19.15 R	25.63 R	26.21 R
27.80 R	29.19 L	29.19 R	29.19 L
30.43 R	32.36 L	32.38 R	34.08 L
34.63 R	36.01 L	36.39 L	42.50 R
43.73 L	46.83 L	48.60 LA	48.96 R
49.56 R	50.66 L	58.26 L	58.73 R
59.50 RB	62.08 R	63.96 L	64.32 L
66.73 L	76.05 L	78.56 RA	79.13 L
84.39 L	86.17 R	105.05 L	CAFW 1B
SJR Bifurcation	3.32 R NP	79.12 R NP	

- Maintenance and serviced flow meters at MP’s

08.51 L	14.81 L	18.05 L	19.18 L
26.21 R	27.80 R	29.95 R	30.43 R
31.60 L	32.62 R	33.07 R	34.63 R

35.04 R	35.18 L	39.78 L	41.03 L
41.53 L	42.51 L	45.35 R	45.78 R
45.79 R	46.02 L	46.19 R	46.83 L
55.34 R	64.32 L	81.08 RA	88.65 R
93.25 R2	93.25 R3		

- Bi-weekly meter readings on all active two hundred plus turnouts
- Inspected Wasteways
  - Westley
  - Newman
  - Volta
  - Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
  - USGS Monitoring Wells
  - ARRA Wells
  - Upper DMC Warren Act Wells
  - Lower DMC Warren Act Wells
- Routine patrols
  - DMC
  - Mendota Pool
  - San Luis Drain
- Additional operational activities
  - San Joaquin River flow measurement (SJRRP)

### **Control Operations**

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-JP-02                    JPP Unit 5 warranty inspection
- C-26-JP-02A                JPP Unit 5 warranty inspection
- C-26-JP-03                   JPP Unit 5 suction elbow
- C-26-DCI-09                DCI Unit 2 discharge valve actuator replacement
- C-26-DCI-10                DCI Unit 6 annual maintenance and electrical testing
- C-26-DCI-11                DCI Unit 4 annual maintenance and electrical testing

### **Jones Pumping Plant (JPP)**

#### Electrical/C&I Maintenance Crew:

- JPP Unit 5 5-year warranty inspection work
- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP flooding alarm test and inspection 3-month PM
- JPP switchyard lighting test and inspection 3-month PM
- JPP plant lighting test and inspection 3-month PM
- JPP ¼-ton monorail hoist test and inspection 3-month PM
- JPP C&I test and inspection 1-month PM
- JPP station service battery bank test and inspection 1-month PM
- JPP emergency lighting test and inspection 1-month PM
- Switchyard C&I test and inspection 1-month PM
- Replace 125 DC control power cable from JPP to the Siphon House Bldg.
- JPP 21-ton portable gantry crane VFD failure, troubleshoot and repair
- JPP 80-ton hoist VFD malfunction troubleshoot and repair
- BFV air compressor #2 failure to close alarm troubleshoot and repair

#### Mechanical Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP air wash unit 1-month PM

- Provide facilities support for the control of Golden Mussel Colonization
- Sandblast and paint available Unit 5 parts while disassembled

Civil Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair

**O'Neill Pumping/Generating Plant (OPP)**

Electrical/C&I Maintenance Crew:

- OPP Unit 1 DC control relay 33SBA burnt coil replacement
- OPP UPS battery internal resistance test and inspection 1-month PM
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP security gates North/South test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP station service battery test and inspection 1-month PM
- OPP station service battery internal resistance test and inspection 1-month PM
- OPP annunciator panels test and inspection 1-month PM
- OPP trash rake crane test and inspection 1-month PM
- OPP compressed air systems HP test and inspection 1-month PM
- OPP emergency lighting inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- OPP Transformer Rehabilitation Project
- OPP Siphon Building 480V 30A disconnect switch replacement
- OPP Control Floor Panel CIC upgrades
- Tracy CCA panel SCADA alarm failure troubleshoot and repair
- OPP Siphon Building 480V 100A emergency generator disconnect switch replacement
- HVAC system repairs to warehouse managers office
- TFO Admin Building HVAC system replacement
- OPP sump pump skimmer controls troubleshoot and replacement
- OPP foreman office network cable investigation and repair

Mechanical Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP sewage system test and inspection 1-month PM
- OPP service air & siphon house LP compressor test and inspection 1-month PM
- OPP sump inspection test and inspection 1-month PM

Civil Maintenance Crew:

- None to report

**DMC/CA Intertie Pumping Plant (DCI)**

Electrical/C&I Maintenance Crew:

- DCI Units 1 & 2 restoration and plant electrical upgrades
- DCI Unit 2 discharge valve failure investigation, troubleshoot and repair
- DCI Unit 4 discharge valve failure investigation, troubleshoot and repair
- DCI Unit 6 Motor Protection Relay C&I test and inspection 12-month PM
- DCI Unit 6 Motor test and inspection 12-month PM
- DCI Unit 4 Motor test and inspection 12-month PM
- DCI Unit 2 Motor test and inspection 12-month PM
- DCI HVAC system test and inspection 6-month PM
- DCI jib hoist test and inspection 3-month PM
- DCI supervisory C&I test and inspection 1-month PM

#### Mechanical Maintenance Crew:

- None to report

#### Civil Maintenance Crew:

- None to report

### **Delta-Mendota Canal (DMC)**

#### Electrical/C&I Maintenance Crew:

- LBFO main gate controller test and inspection 1-month PM
- LBFO mechanics garage lighting and vehicle lift wiring
- Check 1 Gate 2 comm loss troubleshoot and repair
- NWW drive system test and inspection 6-month PM
- WWW drive system test and inspection 6-month PM
- Provide facilities support for the control of Golden Mussel Colonization
- DMC Check 20 gear box leaking oil seal cleanup and repair
- LBAO kitchen and bathroom receptacle upgrades

#### Mechanical Maintenance Crew:

- None to report

#### Civil Maintenance Crew:

- DMC trash collection at MP's 77.98, 97.68 to 107.42
- DMC weed spraying on DMC from MP 58.46 to 77.83 and 96.61 to 115.00
- DMC mechanical weed control at MP 80.03 and VWW
- DMC roadway grading from MP 58.46 to 77.63
- DMC rodent abatement from MP 57.95 to 90.16
- Repair pipe leak at MP's 54.01, 55.19 and 55.85
- Road repair on JPP inlet bank
- Erosion repairs on the VWW from MP 2.97 to 5.98
- Blew out dirty turnouts at MP's 15.10, 33.90, and 65.34,
- Fabricate metal cover for meters at MP 18.60, 19.17, 22.78 and 23.41
- Assisted Water Operations with the installation of line meters at MP 93.25
- Painting safety ladders on top of the DMC liner from MP 86.19 to 97.68
- Removed a beaver dam from Check 20 on the SLD
- SLD trash collection at MP 110
- Lock box fabrication for a gate at Bass Ave on the SLD
- DMC guardrail painting from MP 77.63 to 80.34
- Built a pad for a new Tuff Shed used to monitor Golden Mussels
- Fabricated prototype ice chest for Golden Mussel monitoring
- Picked up Rain for Rent pumps from WSID and hauled back to LBFO
- Fire extinguisher, eyewash station, and AC filter 1-month PM's
- Numerous vehicle oil changes and minor repairs

### **Tracy Field Office**

#### Electrical/C&I Maintenance Crew

- TFO industrial water storage tank #1 anode inspection 12-month PM
- TFO Admin HVAC system test and inspection 6-month PM
- CMT/VMT 2-ton monorail hoist electrical test and inspection 3-month PM
- Tracy meter maintenance shop lighting inspection 3-month PM
- Tracy SLDMWA entrance gate test and inspection 3-month PM
- Tracy USBR entrance gate test and inspection 3-month PM
- Tracy UBSR exit gate test and inspection 3-month PM
- TFO Warehouse loading dock gate test and inspection 3-month PM
- TFO Warehouse lighting test and inspection 3-month PM

- TFO ESHOP ½-ton monorail hoist test and inspection 3-month PM
- TFO ESHOP 2-ton monorail test and inspection 3-month PM
- TFO Control Building 1-ton monorail test and inspection 3-month PM
- Control Room Annunciator C&I test and inspection 1-month PM
- Control Building emergency lighting system test and inspection 1-month PM
- Tracy UPS battery bank test and inspection 1-month PM
- Replace lighting fixtures and lights throughout TFO compound
- Water Treatment Plant flowmeter and tank indication failure troubleshoot and repair
- HVAC system repairs to warehouse managers office
- Siphon Breaker Communication upgrade project
- Dug trench and laid conduit for internet expansion to the sandblast and meter buildings

Mechanical Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization

Other Activities:

- None to report

**USBR Support Services**

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- Technical proposal submittal to USBR for Solicitation #140R2025Q0073

**ENGINEERING DEPARTMENT**

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- LBFO vehicle lift upgrade
- JPP station service battery troubleshooting and replacement
- Pressure vessel certification
- DCI electrical as-built drawings
- OPP crane control relay replacement
- JPP siphon house cable replacement
- Replacement of VFD's on JPP stub shaft crane
- SEL protective relays seminar
- Gravity budgeting software training

**Land Management Activity Summary**

Access Permits issued – Three:

- Access Permit Amendment P2602051 was issued to Larry Buehner allowing the development of property adjacent to the Delta-Mendota Canal right-of-way from Milepost 39.87-L to Milepost 40.00-L.
- Access Permit P2602052 was issued to Abel Lopez allowing grazing on the Delta-Mendota Canal right-of-way at Milepost 2.67-R.
- Emergency Access Permit P2702001 was issued to Firebaugh Canal Water District to repair the leaking underground pipeline servicing the turnout at Milepost 100.85-R on the Delta-Mendota Canal.

Land Management Projects:

- Koster Road guard rail replacement and access road realignment
- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R

## Contract Updates

Spec. No.	Title	Status
F26-JPP-021	JPP Siphon House Cable Replacement	Contract executed 3/16, work ongoing
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F26-ALL-001	NetSuite Support Services - Master Agreement	Master Agreement, Per Task, pending FY27 task orders
F26-ALL-001	NetSuite Support Services - Task Order 1 FY27	Pending FY27 task order renewal
F26-ALL-019	Voith Maintenance and Support Services	Pending Negotiations
F27-DMC-002	DMC Subsidence Project Management Services - Master Agreement	pending signatures, insurance certificates
F27-DMC-002	DMC Subsidence Project Management - Task 1 FY27	pending signatures, insurance certificates
F25-DMC-005	DMC Subsidence Utility Locating and Mapping Services	Work completed, contract is on call for possible additional services for Phase 1
F26-O&M-011	Miscellaneous Professional Consulting Services - Master Agreement	Work ongoing, 2nd amendment executed 3/18 to modify Task Order 1 FY27 work description
F26-O&M-011	Miscellaneous Professional Consulting Services - Task Order 1 FY27	Work ongoing, 2nd amendment executed 3/18 to modify Task Order 1 FY27 work description
F26-JPP-014	JPP Station Battery Replacement	Work ongoing, pending change order for a revised rack and containment barrier
F26-ALL-001	NetSuite Support Services - Task Order 1 FY26	Work ongoing, pending FY27 task order renewal
TBD	CP System Survey Blanket	Working with Charles, pending SoW

## SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of March to all staff members
- Worked with Siemens to diagnose issues with fire panels at TFO, and scheduling corrective work for April

- Completed RFQ for fire suppression systems at all facilities with a 5-year contract for testing and maintenance
- FR clothing distributed to Tracy Electrician Department.
- FHECP gap assessments are complete with Supervisors and Manager review
  - Corrective action will continue into the next couple of months
- Began trials of new digital JHA process using Shepherd

## **PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT**

The Procurement and Warehouse Management Department worked on the following items this month:

- 225 Purchase Orders were issued this month
- 91 Inventory Checkouts
- Prepared final weekly PO Invoicing Packets for submittal to A/P for payment
- Developed skills testing questions and answer key for Buyer role for second interviews
- Participated in Procurement Technician/Buyer interviews
- Assisted with various Activity Agreements/Task Orders/Amendments
- Participated in onboarding and training of new positions, Procurement Technician and Buyer
- Participated in Public Works / Procurement training topics with legal counsel
- Developed various instructions and standard operating procedures for Procurement Technician and Buyer positions, as well as various Net Suite Instructions and procedures/cheat sheets
- Finalized delegation of Authority Procurement Guide for distribution

### **Ongoing:**

- Purchasing in support of O&M crews to maintain/replenish Warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits and processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly meeting with O&M Director to review project updates
- Bi-weekly COO Staff meetings
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

## **INFORMATION TECHNOLOGY DEPARTMENT**

The Information Technology Department worked on the following items this month:

### **Administrative Activities:**

- Monthly FAC, WRC and BOD meetings
- Management and review of FY26 RO&M and EO&M Budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- Crafts Coordination Meeting to discuss status of various projects and open SO
- Review Budget to Actuals for Regions 51 & 53 FY26
- Create Blanket PO's for FY27
- Campus Security discussion with DOI and BOR
- Modify agreement and create FY27 task order for NetSuite support
- Employee exits conducted

- Gravity training sessions
- Meet cybersecurity vendors
- Discuss Zoom security and collaborate with Westlands IT Officer

### **General Network & Desktop Support:**

- Desktop support per incident
- Updated all Firewall VPN access
- Upgraded Backup appliance
- On Board 3 new employees

### **Ongoing:**

- Prep new iPhones and iPads for MDM and deployment
- O365 Deployment
- Point to Point antennas to Meter and paint shops
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Upgrade AV LBAO Board Room
  - Install scheduled week of 4-13-26
- Desktop/printer/peripheral
  - 26-D0-FY24/FY25 laptop refresh
  - Surface Pro deployment
  - Rugged laptop order
- Servers
  - Performance monitoring
  - Prepping servers for redeployment and sandbox
  - LBFO AD server migration
  - System wide critical server patches deployed
- Document Management
  - Monthly Status Meetings
  - Server data file inventory
  - Policy Dept migration discussions
  - HR Dept. data migration interviews
- NetSuite
  - User and Administration
  - Bi-Weekly Implementation Team meetings
  - Monitor Citrin Cooperman activities for NetSuite
  - Gravity software
- Shepherd
  - Weekly progress meetings
  - Continue testing tablets in field
  - Additional modifications to User roles
- Cybersecurity
  - Monitor Active Directory
  - Monitor Symantec anti-virus management console
  - Update Symantec definitions
  - Update additional AV security settings
  - Monitor Firewall logs and alerts
  - Multi Factor Authentication
  - Cybersecurity training and webinars

- Cyber Readiness Institution Certification Course
- Monitor Knowbe4 Phishing Campaign
- Cybersecurity Team
  - Cybersecurity Incidence Response Plan
  - Disaster Recovery Plan
  - Business Continuity Plan
  - Table Top Exercise Plan
- Monitor IBM (MAAS360) mobile device management
- Symantec message gateway server
- Review InfraGard dispatches – FBI Cyber Security group
- Monitoring Darktrace Cybersecurity appliance in IT network
  - Applied latest patched/updates
- Monitor and adjust Cloud immutable backups
- Monitor and adjust “Cold” air gapped local backups
- GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
  - USBR contact DWR
  - Zoom, emails, phone calls
  - Gather requested info for DWR
  - Begin creation of requirements and SOW
- Data migration
  - GIS server migration Phase 3
- New asset control and tracking
- AP installs
  - OPP office and motor floor
  - LBFO office
  - SAC office
  - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
  - Replacing Unwired with FirstNet cellular to OPP and LBFO
  - Updates to existing copper analog lines
  - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades
  - deployed VOIP for x220 and new employee

## **SCADA DEPARTMENT**

The SCADA staff worked on the following items this month:

### **Administrative Activities:**

- Monthly Crafts Coordination Meeting

### **General SCADA Network Support:**

- Troubleshoot annunciator OPP and SCADA alarms
  - Repairing and developing alarms for SCADA A and B
  - OPP Annunciator troubleshooting and repairs
- J troubleshoot West tube totalizer
- J5 SCADA alarm SEL relay mismatch
- J3 Assist Elec and C&I troubleshoot multiple annunciator anomalies
- Del Puerto NVRWP meters located at MP 37.33 Left

- Support for OPP Syphon house error
- Configured Screentech to Linux thin client
- Guidance for gate encoder selection

### **Ongoing:**

- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Continued writing scope for Aveva to Ignition conversion
  - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
  - Upgrades of Operator A and B in progress
- DCI
  - Upgrade 9 PLCs to version 15-Completed
    - Edit start/stop logic in U1 through U6 PLC's
    - Verify logic function on U1 & U2 PLCs after contract work
  - Added Tags to SCADA stations A & B and DCI PC
  - Added Tags to EOD scripts and Top Server
- OPP
  - Vibration sensor testing for replacement of outdated sensors
  - AT&T FirstNet to move SCADA data from OPP to Control Room
  - Support for Transformer Upgrade Project
  - Battery room sensors and venting controls
  - Alarms not appearing in Control Room
    - Technical limitations of outdated alarm/annunciator
    - Quotes for upgraded replacements
  - Vega level sensors added to OPP SCADA
- DMC
  - AT&T FirstNet APN with DIGI devices 1-12 installed
    - APN configuration and setup tested good
    - Volta Wasteway
      - Convert to FirstNet
      - Level sensor received for testing
      - Flow Meter Replacement Research
  - Meter 115 move to FirstNet or Radio to Check
- JPP
  - Water treatment plant SCADA integration-completed
  - Additional animation to Andon boards as requested
  - Excitation Project support
    - Meeting with vendors and Droose
    - Build Proxmox virtual server
    - Provide settings from existing devices to vendors
    - Review of Cyber requirements
- 26-M7; Siphon House communications
  - Received PLC parts for project
  - CCA panel equipment
    - New fiber to Siphon House to be pulled
  - C&I redlined CCA Panel-Complete
  - AutoCAD Drawings and wiring diagrams
  - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber-Completed
  - awaiting new control cable to be pulled on WAPA poles

- 26-M8; Trash Rake
  - Received PLC parts for project
  - Started program rewrite and documentation
  - Fiber pulled from cable floor to trash rake panel
  - Fiber pulled from cable floor to server room
  - C&I terminated into SCADA Cabinet at trash rake
  - Fiber Hub installed at cable floor and cross patch server room to trash rake
  - Development of Headless HMI for control interface
  - Additional trash rake configs to accommodate concrete slab pours
    - Returned PLC controls back to Normal location operation
  - No additional work in March
- LBFO
  - Andon board configuration

## **HUMAN RESOURCE DEPARTMENT**

The Human Resources Department worked on the following items this month:

### **General Administrative Activities:**

- Active Recruitments
  - Procurement & Warehouse Supervisor
- Closed Recruitments
  - Control Operator
  - Mechanical Engineer
  - Procurement Technician
- Resume/Candidate Reviews
  - Control Operator
  - Procurement Technician
  - Mechanical Engineer
- Interviews/Skills Testing
  - Procurement Technician
  - Mechanical Engineer
- Job Offers –
  - Procurement Technician
  - Mechanical Engineer

### **Trainings:**

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

### **Government Reporting:**

- EEOC tracking/reporting
- Affirmative Action report tracking

### **Ongoing:**

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups

- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

# EXTRAORDINARY O&M & CAPITAL PROJECTS



### **DELTA-MENDOTA CANAL (DMC)**

#### **Bridge Abutment Repair at MP 92.73 (FY21)**

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

#### **DMC Subsidence Correction Project**

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise MP 3.5 to 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. Kiewit Construction was awarded a \$200,000 Construction Manager/General Contractor (CM/CG) Contract to perform preconstruction services for Tasks 1 & 2. Preconstruction accomplishments this week included a partnering workshop, cost estimating activities to align unit rates between Kiewit and Reclamation, construction innovations, borrow source investigations, and establishing the document management system. The team is on schedule to complete the Guaranteed Maximum Price (GMP) negotiations next month in order to bring back to the May board meeting to execute the construction contract.

Environmental: The FONSI (Finding of No Significant Impact) and ROD (Record of Decision) were executed on March 10. Water Authority and Reclamation have signed the Programmatic Agreement and are now consulting on the areas specific to Phase 1 activities. SHPO consultation letters will be sent early April, which starts the 60-day clock to allow construction activities to commence. All CEQA documentation and deliverables were transferred to DWR to obtain their concurrence, with approval anticipated in April. The USACE 401/404 exemption has been deemed acceptable for Task 1 and Reclamation is in concurrence and no challenges are anticipated.

Design Data Support: Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping services. The Design team has received final deliverables and invoicing. The contract will be closed out substantially below budget. Final close-out activities of the contract are currently underway.

#### **Funding**

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M in reimbursable funding. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC. Award notices are pending.

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

- OBBB: The DMC Subsidence Correction Project received award notice this month for \$235M of non-reimbursable federal funding.

### DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

### DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

## **C.W. “BILL” JONES PUMPING PLANT (JPP)**

### JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. The advance funding process with Reclamation has been established, with quarterly requests being submitted by the SLDMWA. SLDMWA and TSC continue to provide support and site access for design information. The 90% design was successfully completed this month and the project remains on schedule. Bi-weekly meetings are being held to review submittal status, requests for information (RFI's), and critical path items. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

### JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

### JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

### JPP Machine Shop Crane Rehabilitation (FY25)

Status: No activity this month.

### JPP U5 Rehabilitate Coatings on Pump Casings & Bifurcation/ Leak Investigation

Status: Staff worked tirelessly this month to disassemble the Unit. The impeller was removed, cleaned up, new wear rings installed and will be shipped to a machine shop early next month for balancing. Staff, in collaboration with Reclamation and our mechanical engineering consultant have been working through the various tasks to be ready when the coatings contractor mobilizes to the site on April 13<sup>th</sup>. The coatings removal and replacement are scheduled to occur from mid-April to mid-May. In an effort to maintain the tight schedule, the coatings contractor will be implementing two shifts during the coating removal process, with a change order pending.

### JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

### JPP Sand Filter System Rehabilitation (FY25)

Status: Project is on hold as staff focuses on the O'Neill Sand Filter Project.

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

### **O'NEILL PUMPING/GENERATING PLANT (OPP)**

#### **Main Transformers Rehabilitation**

Status: No activity this month. The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the Spare has been rehabilitated and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October, and the spare was unable to be put into service. Since then, staff have been engaging closely with TSC, CVO, and CEI on ensuring the next swap is a success. CEI has submitted a "lessons learned" document with a work plan to ensure only quality work is performed and staff is reviewing it. The next outage is planned for mid-September and expected to last 9 days.

#### **OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation**

Status: No activity this month. Staff continue to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been received, and staff have reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered October 2026. Repayment negotiations occurred early December and executed by the Board and Reclamation mid-January 2026. An advance payment request was submitted to Reclamation to support the progress payments required for this project.

#### **OPP Upgrades – Unit Rewind**

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

#### **OPP Upgrades – Unit Rehabilitation**

Status: No activity this month. Staff are working with Pentair to develop a quote for the pump components and the work to be performed. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of IIJA funds.

#### **OPP Sand Filter System Rehabilitation Design (FY24)**

Status: No activity this month. Staff is evaluating system performance requirements.

#### **OPP Warehouse Building (Design & Construction)**

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best method of procuring the design and construction of the building and worked on the plans and specifications.

**DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)**

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests. This month staff began planning for the installation of the new relays for Units 3, 4, 5 & 6 and worked with Reclamation on the support needed by them.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December 2025 through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing to be completed before fully accepting the work. Staff continue to work closely with Reclamation on the details.

# WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority  
OPERATIONS SUMMARY**

*NOTE: ALL FIGURES ARE IN ACRE FEET*

	<b>February-2026</b>	<b>February-2025</b>
JONES PUMPING PLANT - PUMPED	169,494	229,028
DCI PLANT - PUMPED	14,252	23,355
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	122,379	153,484
O'NEILL P/G PLANT - GENERATED	0	0
DMC DELIVERIES	13,260	11,898
RIVER/WELL/RECYCLE WATER INTO DMC	6,991	3,648
MENDOTA POOL DELIVERIES	33,592	47,547
SHASTA RESERVOIR STORAGE	3,822,800	3,561,400
SAN LUIS RESERVOIR STORAGE	1,734,572	1,665,244
* FEDERAL SHARE	685,632	705,172

	<b>February-2026</b>	<b>February-2025</b>
SAN LUIS UNIT DELIVERIES	5,392	5,505
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	6,902	7,839

Jones Pumping Plant monthly average = 3,052 cfs

	<b>Approximate Unit Maximum Capacity</b>					
	<i>Unit 1</i>	<i>Unit 2</i>	<i>Unit 3</i>	<i>Unit 4</i>	<i>Unit 5</i>	<i>Unit 6</i>
JPP	840	920	970	820	905	945
OPP	640	640	640	640	640	640
DCI	116.7	116.7	116.7	116.7	116.7	116.7

\* JPP Capacity is influenced by tidal fluctuations.



**San Luis & Delta-Mendota Water Authority  
Monthly Deliveries  
February 2026**

Date: 3/13/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
<b>Total Pumped @ Jones Pumping Plant</b>	<b>169,494</b>			
<b>Total Pumped @ DCI</b>	<b>(14,252)</b>			
<b>Total Reversed @ DCI</b>	<b>0</b>			
City of Tracy		0	0	0
Byron Bethany I.D.		99	1	100
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		0	0	0
Patterson I.D.		0	0	0
Del Puerto W.D.		1,387	2	1,389
Central California I.D. - above check #13		242	0	242
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		850	0	850
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
<b>Total Pumped @ O'Neill PP</b>	<b>(122,379)</b>			
<b>Total Generated @ O'Neill PP</b>	<b>0</b>			
Central California I.D. - below check #13		4,660	0	4,660
Grasslands W.D. (76.05-L)		2,291	0	2,291
Fish & Game Los Banos Refuge (76.05-L)		644	0	644
Fish & Wildlife Kesterson (76.05-L)		320	0	320
Freitas Unit (76.05-L)		801	0	801
Salt Slough Unit (76.05-L)		587	0	587
China Island (76.05-L)		239	0	239
San Luis W.D. - below check #13		800	0	800
Panoche W.D.		140	2	142
Eagle Field W.D.		156	0	156
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		39	0	39
River and Groundwater well pump-in	4,923			
North Valley Regional Recycled Water Program	2,068			
Change in Canal Storage	(31)			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	39,823			
<b>TOTAL DELIVERY FROM DELTA-MENDOTA CANAL</b>	<b>(13,260)</b>	<b>13,255</b>	<b>5</b>	<b>13,260</b>
Theoretical DMC Delivery to Mendota Pool	26,563			
Total DMC Metered Delivery to MP	21,942			
Estimated (Loss) or Gain in DMC	(4,621)			
Estimated % Loss or Gain in DMC	-2.62%			



**San Luis & Delta-Mendota Water Authority  
Monthly Deliveries  
February 2026**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
DMC Inflow to MP	21,942			
Mendota Pool Groundwater Well Pump-In	429			
(+)SJRRP Releases into Mendota Pool	10,882			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into the Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		5,885	0	5,885
Columbia Canal Company (CCC)		558	0	558
Firebaugh Canal Water District (FCWD)		849	0	849
San Luis Canal Company (SLCC)		0	0	0
<u>Refuge:</u>				
Conveyance Losses		846	0	846
Calif Dept of F/G-LB Unit (CCID)		214	0	214
Calif Dept of F/G-LB Unit (SLCC)		429	0	429
Calif Dept of F/G-Salt Slough Unit (CCID)		196	0	196
Calif Dept of F/G-China Island Unit (CCID)		80	0	80
US Fish & Wildlife-San Luis Refuge (SLCC)		5,509	0	5,509
US Fish & Wildlife-Freitas (CCID)		267	0	267
US Fish & Wildlife-Kesterson (CCID)		107	0	107
Grasslands WD (CCID)		682	0	682
Grasslands WD (SLCC)		846	0	846
Grasslands (Private)		81	0	81
San Luis WD Conveyance (CCID)		30	0	30
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration:</u>				
SJRRP		10,037	0	10,037
<i>Other: (see MP Operations Report)</i>		6,976	0	6,976
<i>Total Available Water in Mendota Pool</i>	33,253			
<b>TOTAL DELIVERY FROM MENDOTA POOL</b>	<b>(33,592)</b>	<b>33,592</b>	<b>0</b>	<b>33,592</b>
*Estimated (Loss) or Gain in Mendota Pool	339			
*Estimated % Loss or Gain in Mendota Pool	1.02%			
Total System Delivery	(46,852)			
<b>*Total Estimated System (Loss) or Gain</b>	<b>(4,282)</b>			
<b>*Total Estimated % System Loss or Gain</b>	<b>-2.28%</b>			

**Special Notes:**



Jones Pumping Plant  
February - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	5-1	12:00	2154
2	1	Continuously	811
3	1	Continuously	809
4	2	00:01	1623
5	2	Continuously	1618
6	2	Continuously	1623
7	2	Continuously	1631
8	2	Continuously	1896
9	2	Continuously	1937
10	2	Continuously	1940
11	2	Continuously	1900
12	2	Continuously	1943
13	2	Continuously	1946
14	2-5	00:01	4206
15	5	Continuously	4247
16	5	Continuously	4261
17	5	Continuously	4259
18	5	Continuously	4263
19	5	Continuously	4256
20	5	Continuously	4240
21	5	Continuously	4226
22	5	Continuously	4225
23	5	Continuously	4222
24	5	Continuously	4234
25	5	Continuously	4254
26	5	Continuously	4242
27	5	Continuously	4240
28	5	Continuously	4249
29			
30			
31			
<b>AVG CFS for the month</b>			<b>3052</b>



**NON-PROJECT WATER CREDITS REPORT**  
 (ALL FIGURES IN ACRE FEET)  
 February 2026 WA Credits

Date: 3/11/26

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,254	19,254	1	0	BBID	0	0	0	3,478
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	59,582,043	60,474,546	1	0	BCID	0	0	0	0
20.42-L	59,582,043	60,474,546	1	0	USBR/FWA	2,739	0	2,739	19,103
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	774	1	(3)	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,160	1.03	0	DPWD	0	0	0	0
31.31-L1	89,366	89,366	1	0	WSTAN	0	0	0	1,449
31.31-L2	89,366	89,366	1	0	DPWD	0	0	0	0
31.31-L3	89,366	89,366	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,807	1,807	0.86	0	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,228,784	8,323,919	1	0	PID	0	0	0	0
42.53-L	8,228,784	8,323,919	1	0	DPWD	0	0	0	0
42.53-L	8,228,784	8,323,919	1	0	USBR/FWA	2,184	0	2,184	10,246
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
<b>UPPER DMC SUB TOTAL</b>								<b>4,923</b>	<b>34,685</b>



**NON-PROJECT WATER CREDITS REPORT**

(ALL FIGURES IN ACRE FEET)

February 2026 WA Credits

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,090	4,097	1	(7)	WIDREN WD	0	0	0	0
<b>LOWER DMC SUB TOTAL</b>								<b>0</b>	<b>439</b>
<b>WARREN ACT CONTRACT CREDIT TOTAL</b>								<b>4,923</b>	<b>35,124</b>
<b>TOTAL GROSS PUMP-IN</b>								<b>CREDIT</b>	
<b>TOTAL (BYRON BETHANY IRRIGATION DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>36</b>	
<b>TOTAL (BANTA CARBONA IRRIGATION DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL (DEL PUERTO WATER DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL (PATTERSON IRRIGATION DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL (SAN LUIS WATER DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>812</b>	
<b>TOTAL (PANOCH/MS WATER DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL (MERCY SPRINGS WATER DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL (WIDREN WATER DISTRICT)</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Warren Act Conveyance Credit Totals</b>									
<b>Del Puerto Water District:</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>Banta Carbona Irrigation District:</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>West Stanislaus Irrigation District:</b>						<b>0</b>	<b>0</b>	<b>1,449</b>	
<b>Byron Bethany Irrigation District:</b>						<b>0</b>	<b>0</b>	<b>3,478</b>	
<b>Patterson Irrigation District:</b>						<b>0</b>	<b>0</b>	<b>0</b>	
<b>San Joaquin River Restoration Pump Back BCID:</b>						<b>2,739</b>	<b>2,739</b>	<b>19,103</b>	
<b>San Joaquin River Restoration Pump Back PID:</b>						<b>2,184</b>	<b>2,184</b>	<b>10,246</b>	
<b>Central California Irrigation District L.B. Creek Diversion Structure</b>						<b>0</b>	<b>0</b>	<b>100</b>	
<b>Grassland Water District L.B. Creek Diversion Structure</b>						<b>0</b>	<b>0</b>	<b>5,319</b>	
<b>San Luis Water District L.B. Creek Diversion Structure</b>						<b>0</b>	<b>0</b>	<b>0</b>	



**MENDOTA POOL OPERATIONS**  
**2026**  
 ALL FIGURES IN ACRE-FEET

Date: 3/4/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0											0
TPUD	0	0											0
JAMES I.D.	249	4,084											4,333
WESTSIDE AGRICULTURE <sub>3</sub>	1,611	1,676											3,287
M.L. DUDLEY & INDART <sub>1</sub>	32	84											116
MID VALLEY (Kings River)	0	0											0
REC. DIST. 1606	0	0											0
STATE FISH & WILDLIFE	982	225											1,207
TRACTION	299	186											485
UNMETERED	30	30											60
Total	1,311	441											1,752
COELHO FAMILY TRUST <sub>2</sub>	280	256											536
TRANQUILITY I.D.	0	435											435
WESTLANDS LATERAL-6	0	0											0
WESTLANDS LATERAL-7	0	0											0
CARVALHO TRUST	0	0											0
<b>TOTAL</b>	<b>3,483</b>	<b>6,976</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,459</b>

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

**Article 215 Water**

n/a

**Kings River Water**

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
100%	100%	100%	0%	100%	100%

January  
 DMC Inflow 11,817 AF  
 James Bypass Flows 0 AF

May  
 DMC Inflow AF  
 James Bypass Flows 0 AF

September  
 DMC Inflow AF  
 James Bypass Flows 0 AF

February  
 DMC Inflow 21,942 AF  
 James Bypass Flows 0 AF

June  
 DMC Inflow A.F  
 James Bypass Flows 0 AF

October  
 DMC Inflow AF  
 James Bypass Flows 0 AF

March  
 DMC Inflow AF  
 James Bypass Flows 0 AF

July  
 DMC Inflow AF  
 James Bypass Flows 0 AF

November  
 DMC Inflow AF  
 James Bypass Flows 0 AF

April  
 DMC Inflow AF  
 James Bypass Flows 0 AF

August  
 DMC Inflow AF  
 James Bypass Flows AF 0

December  
 DMC Inflow AF  
 James Bypass Flows 0 AF



**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT  
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

**FEBRUARY 2026**

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 6902			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	5076
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	1826
R3 264	13		CDFW @ O'Neill Forebay	2
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	1
	13		Santa Nella County Water District	18
	13		San Luis Water District	243
R4 9814	14		City of Dos Palos	97
	14		Pacheco Water District	265
	14		San Luis Water District	1504
	14		Panoche Water District	45
	15		San Luis Water District	724
	15		Panoche Water District	2588
	15		Westlands Water District	4591
R5 27019	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	6075
	17		Westlands Water District	6416
	18		DWR Truck @ 13R	0
	18		City of Coalinga	910
	18		Pleasant Valley Pumping Plant	6730
	18	60	Westlands Water District	6888
R6 12072	19		Alta Gas	1
	19		City of Huron (P&R-Area 11) @ 22R	0
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	76
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	11995
R7 11006	20		City of Huron @ 23R	52
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	6624
	21		City of Avenal	123
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	4207
67077	60		<---TOTALS--->	67077
<b>TOTALS BY CUSTOMERS</b>				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
60 AF TOTAL for FLOOD				
			Santa Nella County Water District	18
			Pacheco Water District	265
			San Luis Water District	2471
			Panoche Water District	2633
			Westlands Water District	53526
			AltaGas	1
			City of Huron @ 23R	52
			City of Huron (P&R/Area 11 @ 22R)	0
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	76
			Kings County thru WWD Laterals	0
			City of Avenal	123
			City of Dos Palos	97
			City of Coalinga	910
			CDFW @ O'Neill Forebay	2
			San Felipe -Pacheco Tunnel	6902
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	0
			Parks & Recreation	0
			Cattle Program @ O'Neill Forebay	1
			<b>Customers Total:</b>	<b>67077</b>
Pool 12 - Reach 2B				
VA Turnout Use AF =	2			
DWR 3137(Rev.9/15)				67079



## Monthly Availability Report

CW "Bill" Jones Pumping Plant

February - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	672	15.1	2.25%	0.0	0.00%	97.75%	2	C-26-JP-05 1/3/26 wire checks for excitation upgrade
Unit-2	672	16.7	2.49%	0.0	0.00%	97.51%	2	C-26-JP-07 Brush Inspection
Unit-3	672	10.8	1.61%	0.0	0.00%	98.39%	2	C-26-JP-06 Brush Inspection
Unit-4	672	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	672	672.0	100.00%	0.0	0.00%	0.00%	0	Rewind Warranty Inspection C-26-JP-02
Unit-6	672	3.3	0.49%	0.0	0.00%	99.51%	2	1/4/2026 710x Sel Replacement
Total	4032	717.9	18%	0.0	0.00%	82.00%	9	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

O'Neill Pump/Generating Plant

February - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	672	0.0	0.00%	5.3	0.79%	99.21%	2	0	
Unit-2	672	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-3	672	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-4	672	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-5	672	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-6	672	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Total	4032	0.0	0%	5.3	0.13%	99.87%	10	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

DCI Pumping Plant

February - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	672	31.1	4.63%	0.0	0.00%	95.37%	1	Plant outage for pest control 1/3/26 through 1/4/26
Unit-2	672	0.0	0.00%	672.0	100.00%	0.00%	0	1/28/2026 F/O Discharge Valve
Unit-3	672	31.1	4.63%	0.0	0.00%	95.37%	1	Plant outage for pest control 1/3/26 through 1/4/26
Unit-4	672	31.1	4.63%	0.0	0.00%	95.37%	1	Plant outage for pest control 1/3/26 through 1/4/26
Unit-5	672	31.1	4.63%	0.0	0.00%	95.37%	1	Plant outage for pest control 1/3/26 through 1/4/26
Unit-6	672	0.0	0.00%	565.5	84.15%	15.85%	1	1/28/2029 F/O Run relay locked in
Total	4032	124.4	3%	1237.5	30.69%	66.31%	5	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice